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L2	204	703/10.ccls.	US-PGPUB; USPAT; EPO; JPO; DERWENT; IBM_TDB	OR	ON	2006/02/27 14:30
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L4	95	L3 and (saturation with distribution)	US-PGPUB; USPAT; EPO; JPO; DERWENT; IBM_TDB	OR	ON	2006/02/27 14:15
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L7	538	166/250.01.ccls.	US-PGPUB; USPAT; EPO; JPO; DERWENT; IBM_TDB	OR	ON	2006/02/27 14:30
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S24	3471	reservoir with permeability	US-PGPUB; USPAT; EPO; JPO; DERWENT; IBM_TDB	OR	ON	2006/02/27 12:54
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S27	13	S26 and resistiv$5	US-PGPUB; USPAT; EPO; JPO; DERWENT; IBM_TDB	OR	ON	2006/02/27 12:54
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97% **Effect of Oil Production Rate on Performance of Wells Producing from More Than One Horizon**

SPE eLibrary Page 1 Page 2 Page 3 Page 4 Page 5 Page 6

97% **A Comparison of Calculated krg/kro Ratios With a Correlation of Field Data**

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97% **Formulation of Capillary Force Barriers in Moderately-Oil Wet Systems and Their Application to Reservoir Simulation**

SPE eLibrary There are some discussions available about this issue in the literature.7 Hysteresis of Relative Permeability. 14) On the basis of Eqs. 7 through 11, the relative permeability in hysteresis, as well as the capillary pressure, can be derived mathematically.4,6,8 Examples of This Formulation. Then, the calculated imbibition capillary pressures and primary imbibition relative permeability curves can be created, as demonstrated in

Figs. 3 through 6, where IAH is controlled by the appropriate X and Y values. Additionally, it is clear that imbibition capillary pressure and relative permeability are strongly controlled by wettability.

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SPE eLibrary Français du Pétrole (IFP) Summary Relative permeability curves (kr) control production and are of primary importance for any type of recovery process. We have developed a novel approach for calculating represen- tative field relative permeabilities. Relative permeabilities are de- rived from these "numerical" experiments in the same way as they are from real experiments. In the literature, two main types of ap- proaches are currently used to interpret the laboratory data in terms of relative permeability.

97% **Prediction of Wettability Variation Within an Oil/Water Transition Zone and Its Impact on Production**

SPE eLibrary Masalmeh4 measured oil relative permeability in cores that had been aged at different initial water saturations. He found that the oil relative permeability at a given water saturation increased with initial wa- ter saturation (increasingly water-wet conditions). Consequently, the initial water saturation and production behavior is different depending on whether wettability alteration has occurred. At each step, water and oil saturations, relative permeabilities, and the capillary pressure are calculated subject to pressure boundary conditions at the inlet and outlet faces, and periodic boundaries on the other faces.

97% **Methodology for Numerical Simulation With Cycle-Dependent Relative Permeabilities**

SPE eLibrary In particular, relative permeabilities are considered to be dependent on saturation and saturation history. Theoretical Approach Relative permeabilities are generally regarded as saturation depen- dent, and three-phase relative permeabilities are described as func- tions of one- or two-phase saturations. Alternative types of func- tional representations among relative permeability, saturations, and initial saturation point are presented in this section. Like the two-phase hysteresis models, the three-phase models use relative permeabilities for one type of saturation di- rection to estimate permeabilities for another saturation direction.

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SPE eLibrary However, if determination of endpoint saturations is one of the objectives, a coring fluid is designed to maintain the immobile-phase saturation. If a core is to be used to define fluid- saturation-dependent parameters, such as relative permeability, capillary pressure, or electrical properties, the drilling fluid should be formulated to maintain core-wettability characteristics as they were in the reservoir. Fluid saturations, porosity, and absolute permeabili- ty are determined. Measured gas permeability can be quite different from the liquid permeability in a variety of samples, especially those with shales and clays.

97% **Estimating Permeability by Use of Neural Networks in Thinly Bedded Shaly Gas Sands**

SPE eLibrary Among other factors, rock wettability controls the distribution and relative permeability of those fluids, as well as electrical properties of the containing rocks. Measurement of irre- ducible water saturation, Swi, and computation of wettability togeth- er with permeability measurements can define flow units, suggest which ones to produce and in what order, and help generate en- hanced recovery programs. Recently, wireline NMR tool measurements have changed permeability evaluation by providing continuous data that is direct- ly related to in-situ permeability. This third method used NMR echoes to match Klinken- berg permeability.

97% **Experimental Study of Gas Slippage in Two-Phase Flow**

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97% **Sand-Production Simulation in Heavy-Oil Reservoirs**

SPE eLibrary A stable production period with enlarged cavities, when the damaged zone and the permeability impairment have been removed. First, water influx implies increasing water saturation; this leads to a reduction in capillary cohesion. When water influx starts, capillarity is destroyed as water saturation rises. Second, water influx and saturation changes also imply relative permeability changes in the near-wellbore region;12 this alters the pressure distribution and, therefore, the effective stresses, pro- cesses which lead to cohesion loss and sand failure.

97% **Effect of Crossflow on Foam-Induced Diversion in Layered Formations**

SPE eLibrary In stratified formations with damaged intervals distributed along the wellbore, the acidizing treatment often results in acid loss into nondamaged zones (high permeability), leading to a nonuniform injection pro- file. In the first stage, foam is placed in high-permeability layers (foam placement). Rossen13 and later Tanzil et al.14 proved theoretically that foam generation is promoted as gas flows from low permeability to high permeability. 2) where Hr,N2 and Hr,s are CT values of nitrogen-saturated rock and surfactant solution-saturated rock, respectively.

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97% **Relative Permeability Correlation for Mixed-Wet Reservoirs**

SPE eLibrary Page 1 Relative Permeability Correlation for Mixed-Wet Reservoirs A. Kjosavik and J.K. Ringen, Statoil, and S.M. Skjaeveland, Stavanger U. College Summary A two-phase relative permeability correlation for mixed-wet rock is presented and validated. The well-known Corey-Burdine relative permeabilities were developed for water-wet rock from a Brooks-Corey power-law capillary pressure correlation and a bundle-of-tubes network model. We have extended this correlation to mixed-wet rock and now propose the ensuing relative permeability correlation for mixed-wet reservoirs. The first process will then be primary drainage.

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SPE eLibrary Emanuel and Milliken1 showed how hybrid streamtube models were used to history match field data rapidly to arrive at both an updated geologic model and a current oil-saturation distribution for input to FD simulations. On the other hand, FD simulation is well suited to small mod- els, in which complex surface modeling is required or the details of fluid physics such as high compressibility (live oils, conden- sates), capillary effects, and relative permeability hysteresis are important.

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SPE eLibrary The planned WAG ratios of 0.5:4 in frequencies of 0.1 to 2% PV slugs of each fluid11 will cause water-saturation increases during the water cycles and decreasing water saturations during the gas half of the WAG cycle. The validity of this assumption depends on the relative size of the injec- tion cycles. The use of horizontal CO2 injection wells can increase injection rates several-fold over the injection rates achievable with vertical wells in a five-spot pattern.32,33 This is an important consideration in low-permeability reser

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SPE eLibrary Full details are provided in Appendix A. The permeability distribution is a correlated, geostatistically generated field, shown in Fig. 1. The solutions submitted for the 5 ´5 grid used single-phase upscaling only (Roxar) or single-phase upscaling plus regression- based pseudoization of relative permeabilities (Coats, Phillips, and Landmark). Coats showed that good results also could be obtained with homogeneous absolute permeability and no alteration of relative permeability, and Phillips showed that good results could be obtained from a 6 ´2 grid. Fig. 2--Relative permeabilities for Model 1.

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regimes. Henderson et al.4,5 have conducted steady- state relative permeability experiments on model gas-condensate fluids to show that relative permeabilities depend on both satura- tion and capillary number. The saturation range at which relative permeability was obtained is rather limited. The critical condensate saturation and the relative permeabilities were calcu- lated, but the capillary number effect was not studied.

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